## **DEPARTMENT OF ENERGY Federal Energy Regulatory Commission**

[Docket No. CD22-3-000]

Municipality of Anchorage Water & Wastewater Utility; Notice of Preliminary Determination Of A Qualifying Conduit Hydropower Facility and Soliciting Comments and Motions to Intervene

On January 24, 2022, the Municipality of Anchorage Water & Wastewater Utility filed a notice of intent to construct a qualifying conduit hydropower facility, pursuant to section 30 of the Federal Power Act (FPA). The proposed 92<sup>nd</sup> Avenue Pressure Relief Valve (PRV) Facility Project would have an installed capacity of 45 kilowatts (kW), and would be located along an existing 30-inch pipeline feeding the 92<sup>nd</sup> Avenue PRV Station in Anchorage, Anchorage Borough, Alaska.

<u>Applicant Contact</u>: Will O'Malley, Anchorage Water & Wastewater Utility, 3000 Artic Boulevard, Anchorage, AK 99503, 907-564-2767, willie.omalley@awwu.biz.

FERC Contact: Christopher Chaney, 202-502-6778, christopher.chaney@ferc.gov.

Qualifying Conduit Hydropower Facility Description: The proposed project would consist of: (1) one 45 kW turbine/generator unit; (2) intake and discharge pipes connecting to the 30-inch pipeline; and (3) appurtenant facilities. The proposed project would have an estimated annual generation of approximately 306 megawatt-hours.

A qualifying conduit hydropower facility is one that is determined or deemed to meet all the criteria shown in the table below.

Table 1: Criteria for Qualifying Conduit Hydropower Facility

Statutory Provision	Description Description	Satisfies
	2 vse quen	(Y/N)
FPA 30(a)(3)(A)	The conduit the facility uses is a tunnel, canal, pipeline, aqueduct, flume, ditch, or similar manmade water conveyance that is operated for the distribution of water for agricultural, municipal, or industrial consumption and not primarily for the generation of electricity.	Y
FPA 30(a)(3)(C)(i)	The facility is constructed, operated, or maintained for the generation of electric power and uses for such generation only the hydroelectric potential of a non-federally owned conduit.	Y
FPA 30(a)(3)(C)(ii)	The facility has an installed capacity that does not exceed 40 megawatts.	Y

Statutory Provision	Description	Satisfies
		(Y/N)
FPA 30(a)(3)(C)(iii)	On or before August 9, 2013, the facility is not	
	licensed, or exempted from the licensing	Y
	requirements of Part I of the FPA.	

<u>Preliminary Determination</u>: The proposed 92<sup>nd</sup> Avenue Pressure Relief Valve Facility Project will not alter the primary purpose of the conduit, which is to transport water for municipal use. Therefore, based upon the above criteria, Commission staff preliminarily determines that the proposal satisfies the requirements for a qualifying conduit hydropower facility, which is not required to be licensed or exempted from licensing.

<u>Comments and Motions to Intervene</u>: Deadline for filing comments contesting whether the facility meets the qualifying criteria is **30 days** from the issuance date of this notice.

Deadline for filing motions to intervene is 30 days from the issuance date of this notice.

Anyone may submit comments or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210 and 385.214. Any motions to intervene must be received on or before the specified deadline date for the particular proceeding.

Filing and Service of Responsive Documents: All filings must (1) bear in all capital letters the "COMMENTS CONTESTING QUALIFICATION FOR A CONDUIT HYDROPOWER FACILITY" or "MOTION TO INTERVENE," as applicable; (2) state in the heading the name of the applicant and the project number of the application to which the filing responds; (3) state the name, address, and telephone number of the person filing; and (4) otherwise comply with the requirements of sections 385.2001 through 385.2005 of the Commission's regulations.¹ All comments contesting Commission staff's preliminary determination that the facility meets the qualifying criteria must set forth their evidentiary basis.

The Commission strongly encourages electronic filing. Please file motions to intervene and comments using the Commission's eFiling system at http://www.ferc.gov/docs-filing/efiling.asp. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at http://www.ferc.gov/docs-filing/ecomment.asp. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may send a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, MD 20852. A copy of all other filings in reference to this application must be

<sup>&</sup>lt;sup>1</sup> 18 CFR 385.2001–2005 (2021).

accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 385.2010.

Locations of Notice of Intent: The Commission provides all interested persons an opportunity to view and/or print the contents of this document via the Internet through the Commission's website at http://www.ferc.gov/docs-filing/elibrary.asp. Enter the docket number (i.e., CD22-3) in the docket number field to access the document. You may also register online at http://www.ferc.gov/docs-filing/esubscription.asp to be notified via email of new filings and issuances related to this or other pending projects. Copies of the notice of intent can be obtained directly from the applicant. For assistance, call toll-free 1-866-208-3676 or e-mail FERCOnlineSupport@ferc.gov. For TTY, call (202) 502-8659.

Dated: January 27, 2022.

## Kimberly D. Bose,

Secretary.

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